

Communication is Key Turn Information Into Action Hogansville: Natural Gas Rate Proposals





Natural Gas: Enterprise Fund Future Outlook



NATURAL GAS **CURRENT REVENUES vs. EXPENSES + TRANSFER**

*** Expenses already surpassed revenues.

*** Fund is unsustainable. Acquiring more revenues & reducing expenses are paramount to survival.

Turn Information Into Action



Natural Gas: Revenue Requirement (with and without Transfer)

5-year rate design:

With transfer:

- Deficit starts in FY19 -No Transfer:
- **Deficit starts in FY19**

Design objectives

- Increase Wholesale cost solves the shortfall
- Gradual increase to break-even by FY23

Assumptions

- Assumed 5% escalation in expenses
- **Removed depreciation**
- **Removed Sr. Discount**

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DEVENUES	1				
REVENUES Sales Revenues	61.01014	¢1.01.014	÷1 01011	** ****	
	\$1.010M	\$1.010M	\$1.010M	\$1.010M	\$1.010M
Other Revenues	\$0.036M	\$0.036M	\$0.036M	\$0.036M	\$0.036M
TOTAL REVENUES	\$1.046M	\$1.046M	\$1.046M	\$1.046M	\$1.046M
EXPENSES					
Operating:	-				
Personnel Costs	\$0.144M	\$0.151M	\$0.159M	\$0.166M	\$0.175M
Purchased Property Svcs	\$0.033M	\$0.035M	\$0.036M	\$0.038M	\$0.040M
Other Purchased Svcs	\$0.036M	\$0.038M	\$0.040M	\$0.042M	\$0.044M
Professional & Tech Svcs	\$0.021M	\$0.022M	\$0.023M	\$0.025M	\$0.026M
Supplies & Materials	\$0.615M	\$0.643M	\$0.674M	\$0.706M	\$0.739M
TOTAL OPERATING	\$0.849M	\$0.889M	\$0.932M	\$0.977M	\$1.024M
Non-Operating					
Capital Outlay	\$0.017M	\$0.018M	\$0.019M	\$0.020M	\$0.021M
Contingency	\$ -	\$ -	\$0.0151v1 \$-	\$0.0201v1 \$ -	\$0.021M \$-
TOTAL NON-OPER	\$0.017M	\$0.018M	\$0.019M	\$0.020M	\$0.021M
DEPRECIATION	\$ -	ć	~	~	<u>,</u>
DEBT SERVICE	52	\$-	\$-	\$-	\$-
· · · · · · · · · · · · · · · · · · ·	\$0.193M	\$0.192M	\$0.192M	\$0.191M	\$0.189M
TOTAL DEPR & DEBT SVC	\$0.193M	\$0.192M	\$0.192M	\$0.191M	\$0.189M
TOTAL EXPENSES	\$1.059M	\$1.100M	\$1.142M	\$1.187M	\$1.234M
INCOME BEFORE TRANSFER	\$(0.012M)	\$(0.053M)	\$(0.096M)	\$(0.141M)	\$(0.188M)
GENERAL FUND TRANSFER	\$0.116M	\$0.121M	\$0.127M	\$0.134M	\$0.140M
INCOME AFTER TRANSFER	\$(0.128M)	\$(0.175M)	\$(0.224M)	\$(0.275M)	\$(0.328M)

FY20 PROJ

FY21 PROJ

FY22 PROJ

FY23 PROJ

FY19 PROJ

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Proposal: Natural Gas Rates (with Transfer)

- No change in Residential, Commercial, Municipal or Interruptible rate
- Increased Wholesale rates

RESIDENTIAL, COMMERCIAL & MUNICIPAL

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	
Base Charge	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	per month
Usage Charge						2
All CCF	\$0.394	\$0.394	\$0.394	\$0.394	\$0.394	per CCF

WHOLESALE

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	
Usage Charge						
All kGallon	\$0.336	\$0.372	\$0.409	\$0.448	\$0.489	per CCF

INTERRUPTIBLE

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	
Base Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	per month
Usage Charge						
All kGallon	\$0.200	\$0.200	\$0.200	\$0.200	\$0.200	per CCF







Proposal: Natural Gas Rates (no Transfer)

- No change in Residential, Commercial, Municipal or Interruptible rate
- Increased Wholesale rates

RESIDENTIAL, COMMERCIAL & MUNICIPAL

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	
Base Charge	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	per month
Usage Charge						1
All CCF	\$0.394	\$0.394	\$0.394	\$0.394	\$0.394	per CCF

WHOLESALE

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	
Usage Charge						
All kGallon	\$0.229	\$0.261	\$0.29 <mark>4</mark>	\$0.328	\$0.364	per CCF

INTERRUPTIBLE

Effective Date	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	
Base Charge	\$500.00	\$500.00	\$500.00	\$500.00	\$500.00	per month
Usage Charge						
All kGallon	\$0.200	\$0.200	\$0.200	\$0.200	\$0.200	per CCF



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